



An AVANGRID Company

January 2020 Rate Schedule

TO OUR VALUED CUSTOMERS

During the past year, the Public Utilities Regulatory Authority (PURA) and The Southern Connecticut Gas Company (SCG) have been working on a new rate structure for SCG customers. The PURA issued a decision on the new rate structure for all usage beginning January 1, 2020. These new rates are designed to more accurately assign the cost of providing service to the various customer classes. The purpose of this brochure is to explain the new rates, highlight changes on your bill and show what rates are available to our customers.

RESIDENTIAL CUSTOMERS

Residential customers have three separate rates:

RSG (Residential Service General) rate. This rate is for non-heating customers e.g. water heating, drying and cooking.

RSH (Residential Service Heating) rate. This rate is for customers using natural gas as their primary home heating source.

RMDS (Residential Multi-Dwellings Service) rate. This rate is designed to serve all multi-dwellings with six (6) or more units served through a single meter. Customers qualifying for the RMDS rate continue to have the option of buying their gas from a third party supplier.

COMMERCIAL/INDUSTRIAL CUSTOMERS

The new rates for commercial/industrial customers have been designed around 12 months of usage. Customers are assigned a rate based on their annual consumption:

SGS (Small General Services) rate is designed for customers using less than 5,000 CCF (hundred cubic feet) annually.

MGS (Medium General Services) rate is designed for customers whose annual usage is between 5,000 and 30,000 CCF.

LGS (Large General Services) rate is designed for our largest customers whose annual usage is greater than 30,000 CCF.

INTERRUPTIBLE CUSTOMERS

Interruptible customers will continue to receive value-of-service rates that are set based upon the Company's tariffs and alternate fuel prices.

EXPLANATION OF OTHER CHARGES:

Customer Charge: A fixed monthly charge designed to recover the Company's basic administrative expense associated with maintaining and servicing a customer account.

Conservation Adjustment Mechanism (CAM): The CAM is a charge that reimburses SCG for the costs of ratepayer-sponsored conservation programs.

Daily Demand Metering (DDM): A fixed monthly charge for the cost of a meter sending information about daily usage to the Company. The charge is prorated

based on the percentage of successful daily reads as compared to the number of days in the customer's billing cycle.

Decoupling Mechanism: A charge or credit to collect or refund the difference between the actual distribution revenue for a given year as compared to the allowed revenue for that same year as approved in the company's latest rate case decision.

Delivery Rate: A charge for moving natural gas across the Company's distribution system to a customer's home or business.

Demand Charge: A charge for providing pipeline space to accommodate the customer's highest daily usage.

Distribution Integrity Management Program (DIMP): A charge for expenses related to any pipeline replacement for cast iron and bare steel mains and services each year.

Sales Services Charge (SSC): A fee designed to recover unique costs specific for those customers that received their gas supply directly from the company.

System Expansion Reconciliation (SER) mechanism: A charge or credit applied to existing customers to further collect expenses not covered by System Expansion (SE) rates related to expanding the natural gas system and converting customers to natural gas.

Transportation Onsite Demand Cost: A charge designed to recover unique demand costs specific for those customers that receive their gas supply from a third-party supplier.

Transportation Shifted Cost: The Transportation Shifted Cost is designed to recover unique shifted costs specific for those customers that receive their gas supply from a third-party supplier.

RATE	TITLE	RATE COMPONENT	CURRENT RATE
RSG	Residential Non-Heat	Customer Charge	\$17.93
		Delivery Charge/CCF	1.0252
		DIMP Charge/CCF	0.0017
		System Expansion Reconciliation/CCF	0.0182
		CAM Charge/CCF	0.0460
		Decoupling Charge/CCF	0.0018
		Sales Services Charge	0.0272
RSH	Residential Heating	Customer Charge	\$15.64
		Delivery Charge/CCF – First 30 CCF	0.8818
		– Over 30 CCF	0.3631
		DIMP Charge/CCF	0.0005
		System Expansion Reconciliation/CCF	0.0061
		CAM Charge/CCF	0.0460
		Decoupling Charge/CCF	0.0018
Sales Services Charge	0.0094		
RMDS	Res. Multi-Dwellings	Customer Charge	\$53.49
		Daily Demand Metering	5.86
		Delivery Charge/CCF – First 400 CCF	0.3310
		– Over 400 CCF	0.1357
		DIMP Charge/MDQ	0.0025
		Demand Charge/MDQ	0.4764
		System Expansion Reconciliation/MDQ	0.0301
		CAM Charge/CCF	0.0460
		Decoupling Charge/CCF	0.0018
		Supply Service:	
		Sales Services Charge/CCF	0.0093
		Transportation Service:	
		TSC Shifted Cost /CCF	0.0428
TSC Onsite Demand Costs/CCF	0.0093		

SGS	Commercial/Industrial Small General Service	Customer Charge	\$38.34		
		Delivery Charge/CCF – First 100 CCF	0.5720		
		– Over 100 CCF	0.1368		
		DIMP Charge/MDQ	0.0057		
		Demand Charge/MDQ	1.1673		
		System Expansion Reconciliation/MDQ	0.0725		
		CAM Charge/CCF	0.0460		
		Decoupling Charge/CCF	0.0018		
		Supply Service:			
		Sales Services Charge / MDQ	0.1807		
MGS	Commercial/Industrial Medium General Svc.	Customer Charge	\$84.77		
		Daily Demand Metering	5.92		
		Delivery Charge/CCF - First 300 CCF	0.1626		
		- Over 300 CCF	0.0518		
		DIMP Charge/MDQ	0.0022		
LGS	Commercial/Industrial Large General Service	Demand Charge/MDQ	1.4216		
		System Expansion Reconciliation/MDQ	0.0276		
		CAM Charge/CCF	0.0460		
		Decoupling Charge/CCF	0.0018		
		Supply Service:			
		Sales Services Charge/MDQ	0.2085		
		Transportation Service:			
		TSC Shifted Cost / CCF	0.0433		
		TSC Onsite Demand Costs /MDQ	0.2085		
		IS	Commercial-Industrial Interruptible Service	Customer Charge	\$150.00
Daily Demand Metering	5.92				
All CCF	Established Monthly				
NGV	Natural Gas Vehicle			Customer Charge	–
				All CCF	Established Monthly

"In the event of an error or omission with respect to the rates, charges or explanations published herein, SCG reserves the right to correct the error, omission or explanation which will automatically be reflected in the rates and charges on customers' bills."

Purchased Gas Adjustment (PGA): The PGA collects the total cost of gas. This rate will change monthly as approved by PURA. CAM, DIMP, Decoupling and TSC Shifted Cost rates change annually as approved by PURA.

Supply Services are also available from several qualified Third-Party Suppliers from which Customers can choose. This list shall be available to Customers upon request or visit <https://soconngas.com/registered-marketers>.

Note: RMDG, SGS, MGS & LGS Customers that choose Third-Party Supply are subject to the Transportation Services Charge (Updated Annually).



January 2020 System Expansion Rate Schedule

TO OUR VALUED CUSTOMERS

During the past year, the Public Utilities Regulatory Authority (PURA) and The Southern Connecticut Gas Company (SCG) have been working on a new rate structure for SCG customers. The PURA issued a decision on the new rate structure for all usage beginning January 1, 2020. These new rates are designed to more accurately assign the cost of providing service to the various customer classes. Premises added under these new rates will remain on system expansion rates for 10 years. The purpose of this brochure is to explain the new rates, high-light changes on your bill and show what rates are available to our customers.

RESIDENTIAL CUSTOMERS

Residential customers have two separate rates:

RSH-SE (Residential Service Heating) rate. This rate is for customers using natural gas as their primary home heating source.

RMDS-SE (Residential Multi-Dwellings Service) rate. This rate is designed to serve all multi-dwellings with six (6) or more units served through a single meter. Customers qualifying for the RMDS-SE rate continue to have the option of buying their gas from a third party supplier.

COMMERCIAL/INDUSTRIAL CUSTOMERS

The new rates for commercial/industrial customers have been designed around 12 months of usage. Customers are assigned a rate based on their annual consumption:

SGS-SE (Small General Services) rate is designed for customers using less than 5,000 CCF (hundred cubic feet) annually.

MGS-SE (Medium General Services) rate is designed for customers whose annual usage is between 5,000 and 30,000 CCF.

LGS-SE (Large General Services) rate is designed for our largest customers whose annual usage is greater than 30,000 CCF.

EXPLANATION OF OTHER CHARGES:

Customer Charge: A fixed monthly charge designed to recover the Company's basic administrative expenses associated with maintaining and servicing a customer account.

Conservation Adjustment Mechanism (CAM): A charge that collects the cost of conservation programs available to customers.

Daily Demand Metering: A fixed monthly charge for the cost of providing daily usage information. The charge is prorated based on the percentage of successful daily reads as compared to the number of days in the customer's billing cycle.

Decoupling Mechanism: A charge or credit to collect or refund the difference between the actual distribution revenue for a given year as compared to the allowed revenue for that same year as approved in the company's latest rate case decision.

Delivery Rate: A charge for moving natural gas across the Company's distribution lines to a customer's home or business.

Demand Charge: A charge for providing local pipeline space to accommodate the customer's highest daily usage.

Distribution Integrity Management Program (DIMP): A charge for expenses related to any pipeline replacement for cast iron and bare steel mains and services each year.

Sales Services Charge (SSC): A fee designed to recover unique costs specific from those customers that receive their gas supply directly from the Company.

TSC Onsite Demand Cost: A transportation service charge that is designed to recover unique administrative costs specific from those customers that receive their gas supply from a third-party supplier.

TSC Shifted Cost: A transportation service charge that is designed to recover supplier of last resort costs from those customers that receive their gas supply from a third-party supplier.

Bills less than 28 days or more than 34 days will be prorated.

RATE	TITLE	RATE COMPONENT	ON-MAIN	OFF-MAIN
RSH-SE	Residential Heating-System Expansion	Customer Charge	\$17.20	\$20.33
		Delivery Charge/CCF – First 30 CCF	0.9700	1.1464
		– Over 30 CCF	0.3994	0.4720
		DIMP Charge/CCF	0.0005	0.0005
		CAM Charge/CCF	0.0460	0.0460
		Decoupling Charge/CCF	0.0018	0.0018
		Sales Services Charge	0.0103	0.0122
		RMDS-SE Residential Multi-Dwellings-System Expansion	Customer Charge	\$58.84
Daily Demand Metering	5.86	5.86		
Delivery Charge/CCF – First 400 CCF	0.3641	0.4303		
– Over 400 CCF	0.1492	0.1764		
DIMP Charge/MDQ	0.0025	0.0025		
Demand Charge/MDQ	0.5241	0.6194		
CAM Charge/CCF	0.0460	0.0460		
Decoupling Charge/CCF	0.0018	0.0018		
Supply Service:				
Sales Services Charge/CCF	0.0102	0.0121		
Transportation Service:				
TSC Shifted Cost/CCF	0.0428	0.0428		
TSC Onsite Demand Cost/ CCF	0.0102	0.0121		

SGS-SE	Commercial/ Industrial Small General Service-System Expansion	Customer Charge	\$42.18	\$49.85
		Delivery Charge/CCF – First 100 CCF	0.6292	0.7436
		– Over 100 CCF	0.1504	0.1778
		DIMP Charge/MDQ	0.0057	0.0057
		Demand Charge/MDQ	1.2840	1.5174
		CAM Charge/CCF	0.0460	0.0460
		Decoupling Charge/CCF	0.0018	0.0018
		Supply Service:		
		Sales Services Charge/MDQ	0.1987	0.2349
		Transportation Service:		
		TSC Shifted Cost/CCF	0.0433	0.0433
		TSC Onsite Demand Cost/MDQ	0.1987	0.2349
MGS-SE	Commercial/Industrial Medium General Service-System Expansion	Customer Charge	\$93.25	\$110.20
		Daily Demand Metering	5.92	5.92
		Delivery Charge/CCF – First 300 CCF	0.1789	0.2114
		– Over 300 CCF	0.0570	0.0673
		DIMP Charge/MDQ	0.0022	0.0022
		Demand Charge/MDQ	1.5637	1.8480
		CAM Charge/CCF	0.0460	0.0460
		Decoupling Charge/CCF	0.0018	0.0018
		Supply Service:		
		Sales Services Charge/MDQ	0.2294	0.2711
		Transportation Service:		
		TSC Shifted Cost/CCF	0.0433	0.0433
TSC Onsite Demand Cost/ MDQ	0.2294	0.2711		
LGS-SE	Commercial/Industrial Large General Service-System Expansion	Customer Charge	\$268.40	\$317.20
		Daily Demand Metering	5.92	5.92
		Delivery Charge/CCF – First 2,500 CCF	0.1069	0.1263
		– Over 2,500 CCF	0.0285	0.0337
		DIMP Charge/MDQ	0.0013	0.0013
		Demand Charge/MDQ	1.6577	1.9591
		CAM Charge/CCF	0.0460	0.0460
		Decoupling Charge/CCF	0.0018	0.0018
		Supply Service:		
		Sales Services Charge/MDQ	0.0165	0.0195
		Transportation Service:		
		TSC Shifted Cost/CCF	0.0433	0.0433
TSC Onsite Demand Cost/MDQ	0.0165	0.0195		

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